

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)

# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of 2015/Q4

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/12/2016	Year/Period of Report End of 2015/Q4
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## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		457,034,289	442,245,571
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	457,034,289	442,245,571
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	457,034,289	442,245,571

## Notes

The decrease to Account 190 in 2015 is the result of the net debits or credits to the following accounts:

	Debits	Credits
Account 410.1	220,961,710	-
Account 411.1	-	207,091,541
Account 182.3	1,578,354	659,805
Total	222,540,064	207,751,346

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ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Primarily182	3,562,517	Primarily182	3,646,395	4,744,951,243	2
							3
							4
			3,562,517		3,646,395	4,744,951,243	5
							6
							7
							8
			3,562,517		3,646,395	4,744,951,243	9
							10
			1,919,935		2,689,575	4,004,902,065	11
			1,642,582		956,820	740,049,178	12
							13

NOTES (Continued)

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## ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Prim.182	1,022,515	Prim.182	364,527	903,077,724	3
							4
							5
							6
							7
							8
			1,022,515		364,527	903,077,724	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,022,515		364,527	903,077,724	19
							20
			7,909		362,201	731,643,094	21
			1,014,606		2,326	171,434,630	22
							23

NOTES (Continued)

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<b>STATEMENT OF INCOME</b>						
<b>Quarterly</b>						
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.						
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.						
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.						
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.						
5. If additional columns are needed, place them in a footnote.						
<b>Annual or Quarterly if applicable</b>						
5. Do not report fourth quarter data in columns (e) and (f)						
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.						
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,917,238,029	4,646,922,698		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,453,586,030	2,310,398,352		
5	Maintenance Expenses (402)	320-323	415,205,522	431,564,992		
6	Depreciation Expense (403)	336-337	583,185,624	540,452,913		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	50,336,845	46,634,270		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		90,849,243	88,615,943		
13	(Less) Regulatory Credits (407.4)		4,555,473	56,970,653		
14	Taxes Other Than Income Taxes (408.1)	262-263	295,459,535	291,693,896		
15	Income Taxes - Federal (409.1)	262-263	-198,396,578	-61,733,849		
16	- Other (409.1)	262-263	-28,708,364	39,669,801		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,167,993,776	1,103,360,210		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	659,771,126	813,366,115		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,178,674	-2,052,692		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,325,713	835,476		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		147,774	97,384		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,161,828,421	3,917,528,976		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		755,409,608	729,393,722		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	22,313,145,610	22,313,145,610		
4	Property Under Capital Leases	7,959,587	7,959,587		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,254,964,985	1,254,964,985		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	23,576,070,182	23,576,070,182		
9	Leased to Others				
10	Held for Future Use	44,425,540	44,425,540		
11	Construction Work in Progress	571,693,481	571,693,481		
12	Acquisition Adjustments	2,774,314,255	2,774,314,255		
13	Total Utility Plant (8 thru 12)	26,966,503,458	26,966,503,458		
14	Accum Prov for Depr, Amort, & Depl	8,236,214,820	8,236,214,820		
15	Net Utility Plant (13 less 14)	18,730,288,638	18,730,288,638		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,663,713,951	7,663,713,951		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	423,126,254	423,126,254		
22	Total In Service (18 thru 21)	8,086,840,205	8,086,840,205		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,236,214,820	8,236,214,820		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		1,053,405	158,908,121		48
37,311		61,970	305,216,728		49
5,751,332		-440,743	2,059,112,101		50
27,958			253,359,010		51
899,176			496,622,742		52
639,586			531,310,433		53
			218,562,212		54
213		-1,512,997	511,024,887		55
			587,437		56
49,051	-232,350		1,761,179		57
7,404,627	-232,350	-838,365	4,536,464,850		58
					59
		88,083	72,224,261		60
342,334			466,586,774		61
2,478,653		1,656,703	2,603,047,154		62
					63
10,909,919		158,606	1,644,119,294		64
47,508,021		657,788	2,469,373,083		65
3,125,023		161,291	830,347,263		66
70,385,542		5,182,044	5,195,717,126		67
		-992,871	1,280,340,727		68
1,862,768		-5,004,440	1,262,852,729		69
107,422,623			545,370,881		70
166,026		103,185	58,168,581		71
			800,860		72
278,942		4,473	129,565,058		73
153,981	8,912,621		21,089,830		74
244,633,832	8,912,621	2,014,862	16,579,603,621		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		9,411,754	26,852,398		86
946,858		-2,379,830	398,828,309		87
17,180,685		12,245	123,452,202		88
14,751,268		-101,935	310,233,987		89
772,193		53,695	1,864,186		90
2,259,169		2,264,484	185,428,120		91
336			2,637,821		92
111,284			11,666,029		93
11,596,962		14,395	808,211,484		94
39,666			3,711,684		95
47,658,421		9,274,808	1,872,886,220		96
					97
498,893	159,050		3,940,002		98
48,157,314	159,050	9,274,808	1,876,826,222		99
331,206,743	8,839,321	10,451,305	23,568,110,595		100
					101
					102
					103
331,206,743	8,839,321	10,451,305	23,568,110,595		104



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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,521,174	2,908,638		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	3,521,174	2,908,638		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	3,521,174	2,908,638		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	22,785,406	17,805,723		
135	(581) Load Dispatching	62,266	53,214		
136	(582) Station Expenses	1,618,160	1,101,892		
137	(583) Overhead Line Expenses	5,225,313	4,887,677		
138	(584) Underground Line Expenses	16,792,546	14,285,397		
139	(585) Street Lighting and Signal System Expenses	1,150,368	1,271,102		
140	(586) Meter Expenses	16,743,665	16,423,779		
141	(587) Customer Installations Expenses	26,245,550	22,771,798		
142	(588) Miscellaneous Expenses	49,544,012	46,343,257		
143	(589) Rents	2,199,644	2,360,383		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	142,366,930	127,304,222		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	228,589	196,244		
147	(591) Maintenance of Structures	1,563,043	941,343		
148	(592) Maintenance of Station Equipment	45,847,975	49,607,144		
149	(593) Maintenance of Overhead Lines	166,860,787	173,511,458		
150	(594) Maintenance of Underground Lines	82,505,567	89,790,933		
151	(595) Maintenance of Line Transformers	6,674,656	6,561,315		
152	(596) Maintenance of Street Lighting and Signal Systems	2,746,663	2,265,211		
153	(597) Maintenance of Meters	647,612	384,432		
154	(598) Maintenance of Miscellaneous Distribution Plant	16,209,708	16,136,496		
155	TOTAL Maintenance (Total of lines 146 thru 154)	323,284,600	339,394,576		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	465,651,530	466,698,798		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	927,955	889,632		
160	(902) Meter Reading Expenses	55,623,729	54,817,957		
161	(903) Customer Records and Collection Expenses	153,072,857	151,177,914		
162	(904) Uncollectible Accounts	38,761,958	45,130,560		
163	(905) Miscellaneous Customer Accounts Expenses		6,100		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	248,386,499	252,022,163		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	244,604,699		239,687,567	
169	(909) Informational and Instructional Expenses	5,874,224		4,824,363	
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	250,478,923		244,511,930	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	43,933,288		44,199,397	
182	(921) Office Supplies and Expenses	19,458,735		13,284,745	
183	(Less) (922) Administrative Expenses Transferred-Credit	30,121,905		26,644,660	
184	(923) Outside Services Employed	174,960,585		160,166,068	
185	(924) Property Insurance	764,289		1,042,760	
186	(925) Injuries and Damages	10,985,312		9,788,770	
187	(926) Employee Pensions and Benefits	163,518,245		145,776,279	
188	(927) Franchise Requirements	37,364,087		38,903,261	
189	(928) Regulatory Commission Expenses	2,468,775		4,468,369	
190	(929) (Less) Duplicate Charges-Cr.	37,364,087		38,903,261	
191	(930.1) General Advertising Expenses	4,444,421		3,566,358	
192	(930.2) Miscellaneous General Expenses	15,143,568		13,218,715	
193	(931) Rents	7,480,868		10,819,830	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	413,036,181		379,686,631	
195	Maintenance				
196	(935) Maintenance of General Plant	45,334,556		46,388,120	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	458,370,737		426,074,751	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,868,791,552		2,741,963,344	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	4,118,395	62.00	-20.00	2.18		45.08
14							
15	Distribution-						
16							
17	Excl HVD, Transf&Meters	11,581,475	54.00	-44.00	2.45		43.33
18	High Voltage Distrib	2,472,205	57.00	-30.00	2.37		42.01
19	Line Transformers	1,253,386	35.00		2.14	SQ	24.60
20	Non AMI Meters	273,198	26.00		29.36		3.00
21	AMI Meters	215,714	15.00	-14.00	7.58	SQ	12.60
22	Meters Other	21,574	35.00		2.49	SQ	23.90
23							
24	General Plant-						
25	Structures &						
26	Improvements	309,169	50.00	-15.00	2.70	R1	37.10
27	Computer Equipment	87,728	5.00		20.74	SQ	2.90
28	Furniture & Equipment	31,033	15.00		4.61	SQ	6.40
29	Office Machines	236	10.00		9.30	SQ	1.70
30							
31	Transportation:						
32	Passenger Cars	8,612	8.50	5.00	7.23	R3	5.40
33	Tractor Trailers	2,955	15.00	5.00	6.55	R2.5	7.00
34	Trailers	13,324	17.00	10.00	4.78	S0	12.90
35	Light-duty Trucks	72,875	9.50	7.00	4.64	R2.5	7.80
36	Heavy-duty Trucks	200,618	14.00	5.00	6.08	S1.5	9.80
37							
38	Stores Equipment	1,871	15.00		15.00	SQ	2.10
39	Tools, Shop &						
40	Garage Equipment	180,673	25.00		3.72	SQ	15.70
41	Laboratory Equipment	2,573	15.00		4.19	SQ	6.80
42	Power Operated Equip.	11,531	15.00	5.00	6.84	SQ	10.80
43	Communications Equip.	701,521	18.00	-5.00	7.18	S2	8.10
44	MESH Communication Eq	51,121	15.00	-5.00	7.10	SQ	14.50
45	Miscellaneous Equip.	3,597	15.00		7.11	SQ	10.70
46							
47							
48	General Notes						
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THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)

# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of 2016/Q4

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/12/2017	Year/Period of Report End of 2016/Q4
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## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		442,245,571	557,637,369
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	442,245,571	557,637,369
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	442,245,571	557,637,369

## Notes

The increase to Account 190 in 2016 is the result of the net debits or credits to the following accounts:

	Debits	Credits
Account 410.1	-	6,609,354
Account 411.1	-	109,022,188
Account 182.3	1,521,249	1,281,505
Total	1,521,249	116,913,047

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## ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
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NOTES (Continued)

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/12/2017	Year/Period of Report End of 2016/Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Primarily182	2,531,689	Primarily182	13,132,893	5,354,257,495	2
							3
							4
			2,531,689		13,132,893	5,354,257,495	5
							6
							7
							8
			2,531,689		13,132,893	5,354,257,495	9
							10
			1,286,499		10,724,812	4,529,399,820	11
			1,245,190		2,408,081	824,857,675	12
							13

NOTES (Continued)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/12/2017	Year/Period of Report End of 2016/Q4
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## ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Prim.182	1,012,704	Prim.182	354,442	858,899,213	3
							4
							5
							6
							7
							8
			1,012,704		354,442	858,899,213	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,012,704		354,442	858,899,213	19
							20
					354,442	693,007,470	21
			1,012,704			165,891,743	22
							23

NOTES (Continued)



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/12/2017	End of 2016/Q4

## STATEMENT OF INCOME

## Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility; and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,261,659,153	4,917,238,029		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,627,042,762	2,453,586,030		
5	Maintenance Expenses (402)	320-323	394,135,883	415,205,522		
6	Depreciation Expense (403)	336-337	640,014,850	583,185,624		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,406,856			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	65,860,527	50,336,845		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		66,755,335	90,849,243		
13	(Less) Regulatory Credits (407.4)		43,785,770	4,555,473		
14	Taxes Other Than Income Taxes (408.1)	262-263	292,350,816	295,459,535		
15	Income Taxes - Federal (409.1)	262-263	-130,904,477	-198,396,578		
16	- Other (409.1)	262-263	-3,351,578	-28,708,364		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,131,605,657	1,167,993,776		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	692,052,400	659,771,126		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,056,258	-2,178,674		
20	(Less) Gains from Disp. of Utility Plant (411.6)		6,376,587	1,325,713		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		154,616	147,774		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,340,800,232	4,161,828,421		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		920,858,921	755,409,608		

## PUBLIC VERSION

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/12/2017	Year/Period of Report End of 2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	24,585,958,958	24,585,958,958		
4	Property Under Capital Leases	7,959,588	7,959,588		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	955,314,260	955,314,260		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	25,549,232,806	25,549,232,806		
9	Leased to Others				
10	Held for Future Use	47,790,871	47,790,871		
11	Construction Work in Progress	566,895,949	566,895,949		
12	Acquisition Adjustments	2,774,314,255	2,774,314,255		
13	Total Utility Plant (8 thru 12)	28,938,233,881	28,938,233,881		
14	Accum Prov for Depr, Amort, & Depl	8,375,849,163	8,375,849,163		
15	Net Utility Plant (13 less 14)	20,562,384,718	20,562,384,718		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,792,919,345	7,792,919,345		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	433,555,203	433,555,203		
22	Total In Service (18 thru 21)	8,226,474,548	8,226,474,548		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,375,849,163	8,375,849,163		

## PUBLIC VERSION

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		49,526	158,983,066		48
5,091,987		-606,100	450,166,622		49
39,863,754		-4,634,544	2,281,091,799		50
65,634			267,568,859		51
2,614,197			569,612,849		52
7,142,497			523,632,256		53
189,641			225,571,602		54
2,154,941			527,292,027		55
			587,437		56
63,401	-329,688		1,368,090		57
57,186,052	-329,688	-5,191,118	5,005,874,607		58
					59
		-3,330	74,770,827		60
2,919,977		1,101,910	497,088,870		61
14,431,058		6,039,838	2,800,468,721		62
					63
18,764,202		-161,246	1,785,934,268		64
47,515,802		-2,259,022	2,667,352,632		65
5,591,435			884,499,744		66
79,880,998			5,634,384,946		67
2,585		-2,572,254	1,344,975,260		68
7,497,327		-2,104,697	1,279,315,717		69
109,379,683			652,525,459		70
142,389			62,134,801		71
			769,883		72
2,103,674		-30,808	137,355,321		73
155,386	1,949,869		22,884,313		74
288,384,516	1,949,869	10,391	17,844,460,762		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		382,460	29,953,012		86
6,071,175		418,822	487,749,340		87
25,658,933			120,042,897		88
14,050,155		-32,541	337,893,542		89
684			2,889,543		90
3,864,012		950,768	193,645,994		91
668			2,892,077		92
			11,666,029		93
12,722,045		3,649,057	859,895,506		94
19,692		208,276	7,492,493		95
62,387,364		5,576,842	2,054,120,433		96
					97
517,109	3,718,915		7,141,808		98
62,904,473	3,718,915	5,576,842	2,061,262,241		99
457,103,578	5,339,096	201,277	25,541,273,218		100
					101
					102
					103
457,103,578	5,339,096	201,277	25,541,273,218		104

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	04/12/2017	End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	4,288,494	3,521,174		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	4,288,494	3,521,174		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	4,288,494	3,521,174		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	23,513,762	22,785,406		
135	(581) Load Dispatching	60,142	62,266		
136	(582) Station Expenses	3,419,516	1,618,160		
137	(583) Overhead Line Expenses	4,632,727	5,225,313		
138	(584) Underground Line Expenses	17,572,327	16,792,546		
139	(585) Street Lighting and Signal System Expenses	1,170,049	1,150,368		
140	(586) Meter Expenses	30,666,091	16,743,665		
141	(587) Customer Installations Expenses	27,943,925	26,245,550		
142	(588) Miscellaneous Expenses	58,204,659	49,544,012		
143	(589) Rents	2,068,748	2,199,644		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	169,251,946	142,366,930		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	3,001,907	228,589		
147	(591) Maintenance of Structures	1,766,338	1,563,043		
148	(592) Maintenance of Station Equipment	56,320,810	45,847,975		
149	(593) Maintenance of Overhead Lines	138,151,019	166,860,787		
150	(594) Maintenance of Underground Lines	84,443,356	82,505,567		
151	(595) Maintenance of Line Transformers	5,984,168	6,674,656		
152	(596) Maintenance of Street Lighting and Signal Systems	3,301,940	2,746,663		
153	(597) Maintenance of Meters	538,058	647,612		
154	(598) Maintenance of Miscellaneous Distribution Plant	6,993,426	16,209,708		
155	TOTAL Maintenance (Total of lines 146 thru 154)	300,501,022	323,284,600		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	469,752,968	465,651,530		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,053,331	927,955		
160	(902) Meter Reading Expenses	48,011,875	55,623,729		
161	(903) Customer Records and Collection Expenses	149,635,458	153,072,857		
162	(904) Uncollectible Accounts	44,594,979	38,761,958		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	243,295,643	248,386,499		



Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/12/2017	Year/Period of Report End of 2016/Q4
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## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	215,828,821	244,604,699
169	(909) Informational and Instructional Expenses	10,287,681	5,874,224
170	(910) Miscellaneous Customer Service and Informational Expenses	741,006	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	226,857,508	250,478,923
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	50,471,581	43,933,288
182	(921) Office Supplies and Expenses	22,836,835	19,458,735
183	(Less) (922) Administrative Expenses Transferred-Credit	29,345,223	30,121,905
184	(923) Outside Services Employed	216,359,275	174,960,585
185	(924) Property Insurance	420,626	764,289
186	(925) Injuries and Damages	16,794,131	10,985,312
187	(926) Employee Pensions and Benefits	140,784,821	163,518,245
188	(927) Franchise Requirements	34,386,032	37,364,087
189	(928) Regulatory Commission Expenses	2,389,788	2,468,775
190	(929) (Less) Duplicate Charges-Cr.	34,386,032	37,364,087
191	(930.1) General Advertising Expenses	5,727,838	4,444,421
192	(930.2) Miscellaneous General Expenses	13,145,402	15,143,568
193	(931) Rents	9,073,040	7,480,868
194	TOTAL Operation (Enter Total of lines 181 thru 193)	448,658,114	413,036,181
195	Maintenance		
196	(935) Maintenance of General Plant	39,985,881	45,334,556
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	488,643,995	458,370,737
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,021,178,645	2,868,791,552

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	4,510,780	62.00	-20.00	2.18		45.08
14							
15	Distribution-						
16							
17	Excl HVD,Transf&Meters	12,426,750	54.00	-44.00	2.45		43.33
18	High Voltage Distrib	2,611,464	57.00	-30.00	2.37		42.01
19	Line Transformers	1,306,090	35.00		2.14	SQ	24.60
20	Non AMI Meters	167,747	26.00		35.97		2.00
21	AMI Meters	413,409	15.00	-14.00	7.58	SQ	12.60
22	Meters Other	24,524	35.00		2.49	SQ	23.90
23							
24	General Plant-						
25							
26	Structures &						
27	Improvements	369,101	50.00	-15.00	2.70	R1	37.10
28	Computer Equipment	93,800	5.00		20.74	SQ	2.90
29	Furniture & Equipment	26,237	15.00		4.61	SQ	6.40
30	Office Machines	283	10.00		9.30	SQ	1.70
31							
32	Transportation:						
33	Passenger Cars	8,124	8.50	5.00	7.23	R3	5.40
34	Tractor Trailers	2,688	15.00	5.00	6.55	R2.5	7.00
35	Trailers	14,380	17.00	10.00	4.78	S0	12.90
36	Light-duty Trucks	78,543	9.50	7.00	4.64	R2.5	7.80
37	Heavy-duty Trucks	217,550	14.00	5.00	6.08	S1.5	9.80
38							
39	Stores Equipment	2,137	15.00		15.00	SQ	2.10
40	Tools, Shop &						
41	Garage Equipment	188,813	25.00		3.72	SQ	15.70
42	Laboratory Equipment	2,656	15.00		4.19	SQ	6.80
43	Power Operated Equip.	11,666	15.00	5.00	6.84	SQ	10.80
44	Communications Equip.	746,221	18.00	-5.00	7.18	S2	8.10
45	MESH Communication Eq	81,006	15.00	-5.00	7.10	SQ	14.50
46	Miscellaneous Equip.	2,425	15.00		7.11	SQ	10.70
47							
48	General Notes						
49							
50							

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)

# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of 2017/Q4

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		557,637,369	262,461,556
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	557,637,369	262,461,556
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	557,637,369	262,461,556

## Notes

The increase to Account 190 in 2017 is the result of the net debits or credits to the following accounts:

	Debits	Credits
Account 410.1	406,952,520	
Account 411.1	-	97,775,143
Account 182.3	10,700,425	24,701,989
Total	417,652,945	122,477,132



Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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## ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited to Account 410.2  (e)	Amounts Credited to Account 411.2  (f)	Debits		Credits			
		Account Credited (g)	Amount  (h)	Account Debited (i)	Amount  (j)		
							1
							2
							3
							4
							5
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							9
							10
							11
							12
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							17
							18
							19
							20
							21

NOTES (Continued)

## PUBLIC VERSION

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Primarily182	3,696,321,839	Primarily182	1,048,191,053	3,266,721,507	2
							3
							4
			3,696,321,839		1,048,191,053	3,266,721,507	5
							6
							7
							8
			3,696,321,839		1,048,191,053	3,266,721,507	9
							10
			3,423,292,738		768,700,519	2,347,836,370	11
			273,029,101		279,490,534	918,885,137	12
							13

NOTES (Continued)

## PUBLIC VERSION

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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## ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Prim.182	185,585,978	Prim.182	41,070,849	502,998,756	3
							4
							5
							6
							7
							8
			185,585,978		41,070,849	502,998,756	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			185,585,978		41,070,849	502,998,756	19
							20
			171,039,389		15,973,951	315,117,857	21
			14,546,589		25,096,898	187,880,899	22
							23

NOTES (Continued)

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/30/2018	End of 2017/Q4

## Quarterly

- Annual or Quarterly if applicable

- | Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | Total<br>Current Year to<br>Date Balance for<br>Quarter/Year<br>(c) | Total<br>Prior Year to<br>Date Balance for<br>Quarter/Year<br>(d) | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---|---|--|--|
| 1        | UTILITY OPERATING INCOME   |                           |   |   |  |  |
| 2        | Operating Revenues (400)   | 300-301                   | 5,539,460,228   | 5,261,659,153   |  |  |
| 3        | Operating Expenses   |                           |   |   |  |  |
| 4        | Operation Expenses (401)   | 320-323                   | 2,702,001,442   | 2,627,042,762   |  |  |
| 5        | Maintenance Expenses (402)   | 320-323                   | 380,521,157   | 394,135,883   |  |  |
| 6        | Depreciation Expense (403)   | 336-337                   | 700,016,834   | 640,014,850   |  |  |
| 7        | Depreciation Expense for Asset Retirement Costs (403.1)                | 336-337                   | 1,539,719   | 1,406,856   |  |  |
| 8        | Amort. & Depl. of Utility Plant (404-405)                              | 336-337                   | 74,015,980  | 65,860,527  |  |  |
| 9        | Amort. of Utility Plant Acq. Adj. (406)                                | 336-337                   |   |   |  |  |
| 10       | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) |                           |   |   |  |  |
| 11       | Amort. of Conversion Expenses (407)                                    |                           |   |   |  |  |
| 12       | Regulatory Debits (407.3)  |                           | 73,377,558  | 66,755,335  |  |  |
| 13       | (Less) Regulatory Credits (407.4)                                      |                           | 38,665,597  | 43,785,770  |  |  |
| 14       | Taxes Other Than Income Taxes (408.1)                                  | 262-263                   | 294,918,269   | 292,350,816   |  |  |
| 15       | Income Taxes - Federal (409.1)   | 262-263                   | -185,303,381  | -130,904,477  |  |  |
| 16       | - Other (409.1)  | 262-263                   | -47,424,396   | -3,351,578  |  |  |
| 17       | Provision for Deferred Income Taxes (410.1)                            | 234, 272-277              | 1,302,967,097   | 1,131,605,657   |  |  |
| 18       | (Less) Provision for Deferred Income Taxes-Cr. (411.1)                 | 234, 272-277              | 644,580,250   | 692,052,400   |  |  |
| 19       | Investment Tax Credit Adj. - Net (411.4)                               | 266                       | -1,916,094  | -2,056,258  |  |  |
| 20       | (Less) Gains from Disp. of Utility Plant (411.6)                       |                           | 1,608,820   | 6,376,587   |  |  |
| 21       | Losses from Disp. of Utility Plant (411.7)                             |                           |   |   |  |  |
| 22       | (Less) Gains from Disposition of Allowances (411.8)                    |                           |   |   |  |  |
| 23       | Losses from Disposition of Allowances (411.9)                          |                           |   |   |  |  |
| 24       | Accretion Expense (411.10)   |                           | -38,487   | 154,616   |  |  |
| 25       | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)      |                           | 4,609,821,031   | 4,340,800,232   |  |  |
| 26       | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27    |                           | 929,639,197   | 920,858,921   |  |  |
|          |  |                           |   |   |  |  |

## PUBLIC VERSION

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	26,614,023,832	26,614,023,832		
4	Property Under Capital Leases	7,959,587	7,959,587		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	645,812,975	645,812,975		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	27,267,796,394	27,267,796,394		
9	Leased to Others				
10	Held for Future Use	29,682,624	29,682,624		
11	Construction Work in Progress	517,229,369	517,229,369		
12	Acquisition Adjustments	2,774,314,255	2,774,314,255		
13	Total Utility Plant (8 thru 12)	30,589,022,642	30,589,022,642		
14	Accum Prov for Depr, Amort, & Depl	8,655,901,392	8,655,901,392		
15	Net Utility Plant (13 less 14)	21,933,121,250	21,933,121,250		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	8,009,887,178	8,009,887,178		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	496,639,599	496,639,599		
22	Total In Service (18 thru 21)	8,506,526,777	8,506,526,777		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,655,901,392	8,655,901,392		

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
Commonwealth Edison Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/30/2018	End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		22,875,375	181,858,441		48
3,030,561			487,133,104		49
20,746,813		5,421,233	2,402,301,472		50
			263,301,178		51
786,815			748,559,062		52
1,074,166		-79,361	581,041,710		53
182			222,134,752		54
539,873		-173,799	530,913,289		55
			587,437		56
60,819	514,049		1,821,320		57
26,239,229	514,049	28,043,448	5,419,651,765		58
					59
		161,180	74,932,007		60
1,709,947		702,437	542,581,081		61
16,401,660		3,903,040	2,968,843,776		62
			1,875		63
18,249,319		85,165	1,912,167,544		64
49,714,808		79,361	2,873,143,889		65
3,584,690		28,496	919,937,303		66
93,006,614		173,799	5,991,856,068		67
		-9,319,342	1,395,740,003		68
3,254,933		8,567	1,314,361,689		69
78,084,635			711,325,323		70
1,204,821			64,686,747		71
			1,300,540		72
4,745,089			146,039,405		73
172,240	-287,814		22,424,259		74
270,128,756	-287,814	-4,177,297	18,939,341,509		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			37,083,114		86
5,481,173		-2,480,818	554,884,833		87
24,204,403		-390	116,073,226		88
16,068,455			347,686,721		89
1,640			6,652,795		90
6,245,796		83,186	201,358,579		91
			2,790,682		92
877,204			10,788,825		93
19,362,694		-2,975	891,053,361		94
21			11,224,543		95
72,241,386		-2,400,997	2,179,596,679		96
		390			97
315,222	-23,441		6,803,145		98
72,556,608	-23,441	-2,400,607	2,186,399,824		99
370,659,969	202,794	21,465,544	27,259,836,807		100
					101
					102
					103
370,659,969	202,794	21,465,544	27,259,836,807		104





Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	123,594,967	215,828,821		
169	(909) Informational and Instructional Expenses	9,135,286	10,287,681		
170	(910) Miscellaneous Customer Service and Informational Expenses		741,006		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	132,730,253	226,857,508		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	54,995,930	50,471,581		
182	(921) Office Supplies and Expenses	23,021,843	22,836,835		
183	(Less) (922) Administrative Expenses Transferred-Credit	32,889,216	29,345,223		
184	(923) Outside Services Employed	220,113,836	216,359,275		
185	(924) Property Insurance	762,604	420,626		
186	(925) Injuries and Damages	15,038,652	16,794,131		
187	(926) Employee Pensions and Benefits	136,896,648	140,784,821		
188	(927) Franchise Requirements	33,632,567	34,386,032		
189	(928) Regulatory Commission Expenses	3,106,442	2,389,788		
190	(929) (Less) Duplicate Charges-Cr.	33,632,567	34,386,032		
191	(930.1) General Advertising Expenses	4,275,534	5,727,838		
192	(930.2) Miscellaneous General Expenses	6,571,619	13,145,402		
193	(931) Rents	3,521,945	9,073,040		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	435,415,837	448,658,114		
195	Maintenance				
196	(935) Maintenance of General Plant	35,202,099	39,985,881		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	470,617,936	488,643,995		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,082,522,599	3,021,178,645		



Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	5,066,653	62.00	-20.00	2.18		45.08
14							
15	Distribution-						
16							
17	Excl HVD, Transf&Meters	13,331,284	54.00	-44.00	2.45		43.33
18	High Voltage Distrib	2,786,718	57.00	-30.00	2.37		42.01
19	Line Transformers	1,365,651	35.00		2.14	SQ	24.60
20	Non AMI Meters	71,344	26.00		41.88		1.00
21	AMI Meters	581,943	15.00	-14.00	7.58	SQ	12.60
22	Meters Other	28,512	35.00		2.49	SQ	23.90
23							
24	General Plant-						
25							
26	Structures &						
27	Improvements	504,866	50.00	-15.00	2.70	R1	37.10
28	Computer Equipment	95,398	5.00		20.74	SQ	2.90
29	Furniture & Equipment	21,751	15.00		4.61	SQ	6.40
30	Office Machines	215	10.00		9.30	SQ	1.70
31							
32	Transportation:						
33	Passenger Cars	6,378	8.50	5.00	7.23	R3	5.40
34	Tractor Trailers	2,632	15.00	5.00	6.55	R2.5	7.00
35	Trailers	15,191	17.00	10.00	4.78	S0	12.90
36	Light-duty Trucks	79,345	9.50	7.00	4.64	R2.5	7.80
37	Heavy-duty Trucks	235,572	14.00	5.00	6.08	S1.5	9.80
38							
39	Stores Equipment	3,030	15.00		15.00	SQ	2.10
40	Tools, Shop &						
41	Garage Equipment	198,102	25.00		3.72	SQ	15.70
42	Laboratory Equipment	2,765	15.00		4.19	SQ	6.80
43	Power Operated Equip.	11,264	15.00	5.00	6.84	SQ	10.80
44	Communications Equip.	778,023	18.00	-5.00	7.18	S2	8.10
45	MESH Communication Eq	95,348	15.00	-5.00	7.10	SQ	14.50
46	Miscellaneous Equip.	9,814	15.00		7.11	SQ	10.70
47							
48	General Notes						
49							
50							

Item 1: ☒ An Initial (Original)  
SubmissionOR ☐ Resubmission No. \_\_\_\_\_

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# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of 2018/Q4

CCF 000357

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		262,461,556	245,037,242
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	262,461,556	245,037,242
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	262,461,556	245,037,242

**Notes**

The increase to Account 190 in 2018 is the result of the net debits or credits to the following accounts:

	Debits	Credits
Account 410.1	68,766,045	-
Account 411.1	-	45,507,103
Account 182.3	3,871,373	9,706,001
Total	72,637,418	55,213,104

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
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							21

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Prim. 254	82,878,979	Prim. 254	121,600,474	3,525,737,824	2
							3
							4
			82,878,979		121,600,474	3,525,737,824	5
							6
							7
							8
			82,878,979		121,600,474	3,525,737,824	9
							10
			66,597,537		107,408,479	2,507,859,134	11
			16,281,442		14,191,995	1,017,878,690	12
							13

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Prim.182	1,014,677,302	Prim.182	1,066,878,250	572,603,780	3
							4
							5
							6
							7
							8
			1,014,677,302		1,066,878,250	572,603,780	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,014,677,302		1,066,878,250	572,603,780	19
							20
			1,011,673,345		1,066,878,250	367,930,666	21
			3,003,957			204,673,114	22
							23

NOTES (Continued)

STATEMENT OF INCOME
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Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,863,646,434	5,539,460,228		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,142,433,144	2,702,001,442		
5	Maintenance Expenses (402)	320-323	378,189,341	380,521,157		
6	Depreciation Expense (403)	336-337	736,257,574	700,016,834		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,483,180	1,539,719		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	80,427,466	74,015,980		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		120,428,198	73,377,558		
13	(Less) Regulatory Credits (407.4)		61,036,225	38,665,597		
14	Taxes Other Than Income Taxes (408.1)	262-263	309,349,986	294,918,269		
15	Income Taxes - Federal (409.1)	262-263	-66,070,048	-185,303,381		
16	- Other (409.1)	262-263	-29,553,776	-47,424,396		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	536,482,530	1,302,967,097		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	275,524,690	644,580,250		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,728,273	-1,916,094		
20	(Less) Gains from Disp. of Utility Plant (411.6)			1,608,820		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		54,678	-38,487		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,871,193,085	4,609,821,031		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		992,453,349	929,639,197		

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Initial Filing (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/27/2019	Year/Period of Report End of 2018/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	28,076,706,575	28,076,706,575		
4	Property Under Capital Leases	7,959,587	7,959,587		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	706,827,525	706,827,525		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	28,791,493,687	28,791,493,687		
9	Leased to Others				
10	Held for Future Use	28,901,415	28,901,415		
11	Construction Work in Progress	705,028,687	705,028,687		
12	Acquisition Adjustments	2,774,314,255	2,774,314,255		
13	Total Utility Plant (8 thru 12)	32,299,738,044	32,299,738,044		
14	Accum Prov for Depr, Amort, & Depl	9,056,637,970	9,056,637,970		
15	Net Utility Plant (13 less 14)	23,243,100,074	23,243,100,074		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	8,341,121,737	8,341,121,737		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	566,141,618	566,141,618		
22	Total In Service (18 thru 21)	8,907,263,355	8,907,263,355		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,056,637,970	9,056,637,970		



Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An <b>PUBLIC VERSION</b> (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/27/2019	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		1,464,541	183,322,982		48
983,524		99,623	511,147,282		49
9,013,051		-1,392,650	2,513,482,313		50
1,440,515			265,804,873		51
870,488		-5,978,972	785,056,899		52
873,313		-11,752,941	599,685,781		53
			224,108,967		54
1,377,242			538,373,832		55
			587,437		56
53,347	253,059		2,021,032		57
14,611,480	253,059	-17,560,399	5,623,591,398		58
					59
		-465	74,995,815		60
2,561,718		-97,147	638,571,250		61
12,431,187		5,341,403	3,173,741,521		62
			151,145		63
16,703,534		11,469,475	2,036,061,262		64
56,038,319		6,262,437	3,083,829,092		65
2,893,477		-237,244	951,831,989		66
51,595,351		237,244	6,322,068,309		67
		-3,948,753	1,444,293,453		68
2,753,515			1,345,396,470		69
33,791,855			762,783,290		70
2,150,945			69,701,802		71
			1,018,254		72
1,540,979			170,595,527		73
204,334	3,590,208		25,810,133		74
182,665,214	3,590,208	19,026,950	20,100,849,312		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		1,036,517	38,124,631		86
4,722,826		3,250,574	587,187,408		87
18,579,527		40,349	129,877,517		88
16,184,665			379,171,830		89
7,243			7,278,532		90
13,345,733			207,146,223		91
			6,873,673		92
3,139,871			7,740,973		93
21,805,937		-38,191	912,014,042		94
16,817			12,637,137		95
77,802,619		4,289,249	2,288,051,966		96
					97
900,335	3,256,974		9,159,784		98
78,702,954	3,256,974	4,289,249	2,297,211,750		99
287,069,162	7,100,241	5,723,228	28,783,534,100		100
					101
					102
					103
287,069,162	7,100,241	5,723,228	28,783,534,100		104

CCF 000364

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An <b>PUBLIC VERSION</b> (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/27/2019	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	5,315,158		4,847,909	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	5,315,158		4,847,909	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	5,315,158		4,847,909	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	30,799,490		24,029,000	
135	(581) Load Dispatching	71,072		60,715	
136	(582) Station Expenses	2,038,828		1,252,698	
137	(583) Overhead Line Expenses	5,592,238		4,930,738	
138	(584) Underground Line Expenses	17,311,816		18,113,172	
139	(585) Street Lighting and Signal System Expenses	1,673,165		1,533,045	
140	(586) Meter Expenses	9,347,085		13,887,074	
141	(587) Customer Installations Expenses	24,856,945		26,482,016	
142	(588) Miscellaneous Expenses	87,731,332		80,220,895	
143	(589) Rents	2,999,997		2,351,263	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	182,421,968		172,860,616	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	4,753,592		3,407,088	
147	(591) Maintenance of Structures	2,193,805		1,293,882	
148	(592) Maintenance of Station Equipment	46,931,448		49,983,106	
149	(593) Maintenance of Overhead Lines	168,510,485		154,084,771	
150	(594) Maintenance of Underground Lines	45,680,802		66,921,888	
151	(595) Maintenance of Line Transformers	4,699,611		6,044,889	
152	(596) Maintenance of Street Lighting and Signal Systems	3,189,013		3,381,494	
153	(597) Maintenance of Meters	702,554		530,749	
154	(598) Maintenance of Miscellaneous Distribution Plant	6,739,142		6,776,579	
155	TOTAL Maintenance (Total of lines 146 thru 154)	283,400,452		292,424,446	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	465,822,420		465,285,062	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	647,229		1,074,651	
160	(902) Meter Reading Expenses	33,810,751		38,987,477	
161	(903) Customer Records and Collection Expenses	147,299,368		150,278,223	
162	(904) Uncollectible Accounts	44,156,433		39,102,344	
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	225,913,781		229,442,695	

CCF 000365

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	28,153,382	123,594,967
169	(909) Informational and Instructional Expenses	9,250,206	9,135,286
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	37,403,588	132,730,253
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	50,750,228	54,995,930
182	(921) Office Supplies and Expenses	24,298,627	23,021,843
183	(Less) (922) Administrative Expenses Transferred-Credit	42,789,479	32,889,216
184	(923) Outside Services Employed	237,025,004	220,113,836
185	(924) Property Insurance	1,125,856	762,604
186	(925) Injuries and Damages	12,806,148	15,038,652
187	(926) Employee Pensions and Benefits	134,599,867	136,896,648
188	(927) Franchise Requirements	38,063,792	33,632,567
189	(928) Regulatory Commission Expenses	2,000,811	3,106,442
190	(929) (Less) Duplicate Charges-Cr.	38,063,792	33,632,567
191	(930.1) General Advertising Expenses	5,412,715	4,275,534
192	(930.2) Miscellaneous General Expenses	17,705,122	6,571,619
193	(931) Rents	2,491,856	3,521,945
194	TOTAL Operation (Enter Total of lines 181 thru 193)	445,426,755	435,415,837
195	Maintenance		
196	(935) Maintenance of General Plant	42,842,428	35,202,099
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	488,269,183	470,617,936
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,520,622,485	3,082,522,599

**CCF 000366**

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An <b>PUBLIC VERSION</b> (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/27/2019		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	5,329,839	62.00	-20.00	2.18		45.08
14							
15	Distribution-						
16							
17	Excl HVD, Transf&Meters	14,121,964	54.00	-44.00	2.45		43.33
18	High Voltage Distrib	3,049,654	57.00	-30.00	2.37		42.01
19	Line Transformers	1,412,765	35.00		2.14	SQ	24.60
20	Non AMI Meters	14,513	26.00		59.31		
21	AMI Meters	689,454	15.00	-14.00	7.58	SQ	12.60
22	Meters Other	33,778	35.00		2.49	SQ	23.90
23							
24	General Plant-						
25							
26	Structures &						
27	Improvements	545,638	50.00	-15.00	2.70	R1	37.10
28	Computer Equipment	95,576	5.00		20.74	SQ	2.90
29	Furniture & Equipment	24,561	15.00		4.61	SQ	6.40
30	Office Machines	267	10.00		9.30	SQ	1.70
31							
32	Transportation:						
33	Passenger Cars	3,765	8.50	5.00	7.23	R3	5.40
34	Tractor Trailers	2,615	15.00	5.00	6.55	R2.5	7.00
35	Trailers	16,381	17.00	10.00	4.78	S0	12.90
36	Light-duty Trucks	80,769	9.50	7.00	4.64	R2.5	7.80
37	Heavy-duty Trucks	255,259	14.00	5.00	6.08	S1.5	9.80
38							
39	Stores Equipment	6,914	15.00		15.00	SQ	2.10
40	Tools, Shop &						
41	Garage Equipment	202,366	25.00		3.72	SQ	15.70
42	Laboratory Equipment	3,498	15.00		4.19	SQ	6.80
43	Power Operated Equip.	9,438	15.00	5.00	6.84	SQ	10.80
44	Communications Equip.	795,325	18.00	-5.00	7.18	S2	8.10
45	MESH Communication Eq	106,946	15.00	-5.00	7.10	SQ	14.50
46	Miscellaneous Equip.	11,878	15.00		7.11	SQ	10.70
47							
48	General Notes						
49							
50							